

The Coiled Tubing Selective Packer is used with coiled tubing to isolate a given interval of a wellbore to facilitate stimulation operations such as hydraulic fracturing or acid injection, or for flow testing operations. The isolated interval may be adjusted using standard tubing pup joints. Although designed for use on coiled tubing, the cup-type selective tool may also be used on conventional tubing. The Coiled Tubing Selective Packer utilizes reinforced packer cups to reliably isolate the desired interval. The use of packer cups results in an economical and reliable tool that does not require any system to set or unset the tool. It is recommended that a Safety Shear Sub be run with the selective isolation tool.

Features

- No setting or unsetting procedures
- May be used in horizontal wells
- Easily spaced out with conventional EUE tubing
- Large ports to insure no pressure drop between tubing and the isolated interval during hydraulic fracturing treatments

Coiled Tubing Selective Packer			
Casing Size	Casing Weight	Minimum Spacing	Connection
in	lbs/ft	in	in
mm	kg/m	mm	mm
4-1/2	9.5 – 11.6	12	2-3/8 EUE
114.3	14.1 – 20.1		
5-1/2	13 – 15.5		
139.7	19.3 – 23.1	305	60.30 EUE
5	15.5 – 17		
127.0	23.1 – 25.3		

